## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

					DIVISION O		GAS AND M				AWEN	JED KEPOI	`'		
APPLICATION FOR PERMIT TO DRILL									1. WELL	1. WELL NAME and NUMBER FEDERAL 9-6D-64					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT BRUNDAGE CANYON						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  BERRY PETROLEUM COMPANY										7. OPERATOR PHONE 303 999-4044					
8. ADDRESS OF OPERATOR  4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066										9. OPERATOR E-MAIL kao@bry.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU77322  11. MINERAL OWNERSHIP FEDERAL INDIAN INDIAN									12. SURF	12. SURFACE OWNERSHIP					
								) FEE	FEDER	FEDERAL INDIAN STATE FEE					
13. NAME	14. SURI	14. SURFACE OWNER PHONE (if box 12 = 'fee')													
15. ADDR	16. SURI	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
17. INDIAI	N ALLOTTEE O	R TRIBE NAME			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT					
(if box 12 = 'INDIAN')					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTA	OOTAGES		TR-QTR	SECTION	то	WNSHIP	ISHIP RA		NGE MERIDIAN		
LOCATION AT SURFACE 491				91 FSL 2	FSL 214 FEL		SESE	6		6.0 S	4.0		o W U		
Top of Uppermost Producing Zone 1669				669 FSL	FSL 583 FEL		NESE	6		6.0 S	4.0 W		U		
At Total Depth 1900				900 FSL	FSL 660 FEL		NESE	6		6.0 S	S 4.0 W		U		
21. COUNTY DUCHESNE					22. DISTANCE TO NEAREST LEASE LINE (Feet)				23. NUM	23. NUMBER OF ACRES IN DRILLING UNIT					
25. DISTANCE TO NEAREST (Applied For Drilling or Com							VELL IN SAME POOL pleted)			<b>26. PROPOSED DEPTH</b> MD: 6252 TVD: 6004					
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER  UTB000035					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400					
					Hole, Casing,	, and C	Cement Info	rmation							
String	Hole Size	Casing Size	Length	Weigh	t Grade & Th	read	Max Mu	d Wt.	Се	Cement		Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 350	24.0				9.4		Class G		225	1.15	15.8	
Prod	7.875	5.5	0 - 6252	15.5	J-55 LT&	kC	9.4			Type V mium Lite High Strength		180 325	3.82	11.0	
									Territorii Eric	Trigii Otro	- Ingui	020	1.7	10.1	
					Α.	TTACH	HMENTS								
	VER	IFY THE FOLLO	WING ARE A	TTACHE	D IN ACCORDAN	ICE WI	TH THE UTA	AH OIL AND	SAS CONSE	RVATION G	SENERA	L RULES			
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP								
NAME Kathy K. Fieldsted TITLE Sr. Regulatory & Perm						Permittir	ng Tech. <b>PHONE</b> 435 722-1325								
SIGNATURE					DATE 02/03/2012					EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013512180000					APPROVAL BARGERIA										
					Permit Manager										

